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ABRAJ Energy Services SAOG ("ABRAJ")
EARNINGS RELEASE – Third Quarter of 2026

ABRAJ deploys first Wave III newbuilt rig, reaches full utilization rate, adds OMR 100 million to its backlog and upgrades its Full-Year revenue guidance

- **Successfully deployed three rigs in Q3, including first rig of the Wave III**
- **Achieved full utilization, with all rigs active as of 30 September 2026**
- **Increased both Revenue and Net Income vs. last Quarter**
- **Full Year 2026 Revenue Guidance upgraded, second time in a row**
- **Major contract award announced, OMR 100 million to be added to next quarter's backlog**

Muscat, Oman – 27 October 2026 – ABRAJ Energy Services SAOG ("**ABRAJ**" or the "**Company**") (MSX: ABRJ), Oman national champion for integrated energy services, announced today its financial results for the third quarter of 2026 ("**Q3'26**"), highlighting the successful deployment of three rigs, including one new build rig, resulting in an increase quarter-on-quarter ("**QoQ**") in Revenue, Net Income and utilization rate

Financial Metrics

OMR million	Q3'26	Q2'26	QoQ	9M'26	9M'25	YoY
Revenue	**42.0**	**39.3**	***+7%***	**117.4**	**108.8**	***+8%***
EBITDA	13.6	12.3	*+10%*	38.0	37.2	*+2%*
EBITDA Margin	*32.4%*	*31.4%*	*+1.0pp*	*32.4%*	*34.2%*	*-1.8pp*
Operating Profit (EBIT)	7.8	7.1	*+11%*	21.7	20.8	*+4%*
Profit After Tax	**5.3**	**4.9**	***+8%***	**14.6**	**14.0**	***+5%***
Net Income Margin	*12.5%*	*12.4%*	*+0.1pp*	*12.4%*	*12.8%*	*-0.4pp*
EPS (Baisa)	**6.8**	**6.3**	***+8%***	**19.0**	**18.1**	***+5%***
Capital Expenditures	19.9	18.7	*+6%*	49.1	22.6	*+117%*
Cash Flow from Operations (*)	15.2	12.8	*+19%*	40.1	37.3	*+7%*
Net Debt	122.2	121.3	*+1%*	122.2	104.5	*+17%*
Leverage (Net Debt / TTM EBITDA)	2.4x	2.5x	*-1%*	2.4x	2.1x	*+15%*
Return on Employed Capital (ROEC)	10.9%	10.9%	-	10.9%	10.8%	*+0.1pp*

(*) excludes changes in Net Working Capital

Financial Highlights

REVENUE

Year-To-Date ("YTD") Revenue of 117.3 million Omani Riyal ("**OMR**") represented a year-on-year ("**YoY**") increase of OMR 8.5 million, or +8%. The increase was mainly due to an increase in Drilling & Workover of OMR 7.2 million, as well as an increase in Well

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Services of OMR 1.2 million, both supported by higher operational activities. In our Drilling & Workover segment, we resumed operations for 3 rigs that were idle for most of 2025, in addition to starting up the third rig with Kuwait Gulf Oil Company ("KGOC"). In our Well Services segment, higher frac activity supported YoY growth.

Q3'26 Revenue of OMR 42.0 million was OMR 2.7 million (or +7%) higher than last quarter and well within the guidance range of +5 to 10% given in our Q2'26 Earnings Release. The QoQ revenue increase was mainly due to increased rig activity of OMR 2.2 million, as well as increased well services operations by OMR 0.5 million. The increased rig revenue mainly resulted from net rig activity (OMR 1.2 million) plus the full quarter contribution of the third Kuwait rig (OMR 1.5 million), as well as timing differences in planned maintenance activities (OMR 0.7 million), partially offset by lower Client rebill (OMR 0.9 million). The incremental well services revenue mainly came from the startup of the PDO frac contract award previously announced.

EBITDA

YTD'26 EBITDA of OMR 38.0 million was OMR 0.8 million higher (or +2%) than last year. The increase was mainly driven by an increase in rig and frac activities of OMR 2.7 million and OMR 1.2 million, respectively. These upsides were partially offset by additional planned maintenance incurred in 2026 (OMR 1.6 million), higher inventory and asset management costs (OMR 0.8 million), as well as lower rig move contribution (OMR 0.6 million).

Q2'26 EBITDA of OMR 13.6 million was OMR 1.3 million higher (or +10%) compared to Q2. The increase is mainly due to additional rig activity (OMR 1.7 million) as well as planned maintenance that occurred in Q2 (OMR 1.1 million), and was partially offset by asset maintenance and start-up costs (OMR 1.1 million) as well as higher Shared and General & Administrative ("S&GA") costs (OMR 0.3 million).

PROFIT AFTER TAX ("**PAT**")

YTD'26 PAT of OMR 14.6 million was OMR 0.6 million higher (or + 5%) than that of last year. The increase is mainly due to the incremental YoY EBITDA of OMR 0.8 million as discussed above, partially offset by a 0.2 million increase in tax. The additional depreciation from the new Kuwait rig was offset by lower overall depreciation on the rest of the fleet. Despite the increasing debt level, finance costs reduced by OMR 0.2 million YoY due to the successful repricing of our financing lines. However, this was offset by lower finance income of OMR 0.2 million.

Q2'26 PAT of OMR 5.3 million was OMR 0.4 million (or +8%) higher than last quarter, with a margin profile of 12.5%. The PAT increase was due to higher EBITDA of OMR 1.3 million, as discussed above, partially offset by additional depreciation cost QoQ of OMR 0.5 million, mainly coming from the full quarter depreciation cost of the third Kuwait rig, as well as higher finance cost of OMR 0.3 million related to capitalization of interest expense higher in Q2 compared to Q3.

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CAPEX

YTD Capex of OMR 49.1 million reflects the ongoing fleet expansion with the delivery of eight rigs, of which seven were contracted by Petroleum Development Oman (**"PDO"**), including six newbuild rigs for Wave III, and one for KGOC. As of 30 September 2026, two of the eight rigs were deployed and started operations; one rig started in Q2'26 with KGOC, and the first of the Wave III rigs started with PDO in late September. Deployment of the remaining rigs will continue mainly over the next two quarters, with the last of the newbuild rigs starting in Q1'28.

To date, the Company spent approx. OMR 52 million out of a total expansion program estimated in the range of OMR 90 to 95 million. Ongoing Capex spending is supported by secured financing lines with major local Omani banks.

CASH POSITION & NET DEBT

As of Q2'26, the Company's Cash and Cash Equivalent position was OMR 6.0 million, which was about OMR 1.1 million (or -16%) below the opening balance of 2026. For the nine-month period ended 30 September 2026, the Company generated OMR 44.2 million of net operating cash flow, which included OMR 40.1 million of cash flow from operations plus OMR 4.1 million related to Net Working Capital improvement. Year-to-Date, total Capex spending amounted to OMR 49.1 million and was financed through drawdowns of bank loans of OMR 39.0 million.

The remaining available cash was spent mostly on repayment of loans & lease liabilities plus associated interest repayment of OMR 18.6 million, dividends of OMR 13.0 million, income tax of OMR 3.3 million, and other (mostly payment of deferred expenses) of OMR 1.3 million.

As of 30 September 2026, the Company's Net Debt position was OMR 122 million, slightly up OMR 1 million (or +1%) compared to last Quarter. The lower then expected increase in Net Debt QoQ was mostly due to an improved cash position of OMR 2.5 million (or +70%) compared to Q2, which came from significant improvement in Net Working Capital management, and in particular in Receivable collections, with a QoQ favorable impact of OMR 5.6 million. As of Q3'26, the Company's Gross Debt was OMR 128.1 million, which was made up of Long-Term debt of OMR 114.6 million, Short-Term loan of OMR 10 million, and lease liabilities of OMR 3.5 million. Compared to Q2'26, the Company's Gross Debt has increased by OMR 3.4 million (or +3%), which mainly came from additional loans drawn during the Quarter of OMR 6.8 million, less loan repayments of OMR 3.7 million, as well as increase in lease liabilities of OMR 0.3 million.

As of 30 September 2026, the Company's leverage ratio (Net Debt / 12-month trailing EBITDA) has marginally decreased QoQ from 2.5x to 2.4x on account of flat Net Debt and an increased EBITDA base. Nonetheless, we maintain the expectation that Net Debt and the leverage ratio will continue to increase next quarter until the newbuild rigs that have been deployed start contributing to the Company's financials.

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RIG ACTIVITY & CONTRACT HIGHLIGHTS

Rig utilization rate reached an average of 98.1% for the month of September 2026 with 26.5 active rigs over a total available fleet of 27 rigs, reaching a new 12-month high. However, on a snapshot basis, we have effectively reached a 100% utilization rate, with all our rigs being contracted as of 30 September 2026. The two (2) rigs that were inactive at the end of Q2'26 resumed operations with Petroleum Development Oman ("PDO") during Q3'26, as previously announced in our last Earnings Release. One of the two rigs is a gap filler until one of the Wave III newbuild rigs is delivered (expected Q1'27), while the other rig started a 6-year contract with PDO, as previously announced in June 2025.

In addition to the above, the first rig of the Wave III batch of six (6) newbuild rigs started operations with PDO by late September. Effectively, as of 30 September 2026, a full utilization rate of 100% was achieved with 28 active rigs out of a fleet of 28, as previously announced in our last Earnings Release.

ABRAJ continued its successful Wave III newbuild rig deployment with the second rig of the six-rig batch that started operations mid-October.

Backlog position remained high, with an estimated balance of OMR 920 million at the end of Q3. During the quarter, our backlog increased by OMR 8.7 million related to a one-rig contract award and decreased by the amount of contract revenue recognized during the period. The backlog associated with our Drilling & Workover segment was OMR 733 million, of which 89% is firm, and the rest is related to the option period. The backlog associated with our Well Services segment was OMR 187 million, with no additions during the quarter.

Following last month's communication on the notification of award related to multi-year workover rigs, the Company has now announced that the contract has been finalized and provided some of the details. This contract was signed with PDO and relates to nine (9) workover rigs, of which six (6) are new-built units, for a five (5) year duration. Total contract value is estimated at OMR 100 million and will be added to the backlog in the fourth quarter of 2026.

As of 30 September 2026, the remaining firm contract term days across the drilling rig fleet represented close to 45,000 cumulated days, which stand for approx. 4.6 years per active rig. As the fleet expands and new rigs are being deployed, we expect the remaining tenure to logically decrease as the number of active rigs increases. Total backlog over 12-month trailing revenue ("book-to-bill ratio") was 5.9x as of 30 September 2026.

Short-term guidance

Full-year revenue guidance is upgraded for a second time in a row from OMR 150 to 160 million, as announced in our Q2'26 Earnings Release, to OMR 160 to 163 million. Effectively, implied Q4 revenue expectations range between OMR 43 and 45 million.

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EBITDA guidance remains the same, from the low to mid 30s percentage of revenue, respectively.

With respect to CAPEX, we expect to spend in Q4'26 between OMR 18 and 23 million, with full-year spending ranging from OMR 67 to 72 million, in line with previous guidance announced.

Eng. Saif Al Hamhami, Chief Executive Officer of ABRAJ, commented on Q3'26 results: *"We are extremely pleased with the successful deployment of the first two Wave III rigs in September and October. The ABRAJ team demonstrated exceptional execution throughout the entire process, overcoming significant logistical challenges to clear, mobilize, commission, and bring the rigs into operation in record time. From port delivery to rig-site mobilization, commissioning, customer acceptance and spud, the complete cycle was achieved in just 50 to 55 days, representing a truly outstanding accomplishment.*

Looking ahead, we remain very optimistic about the business environment, supported by strong tendering activity and a robust pipeline of growth opportunities across local and regional markets. ABRAJ's proven track record of operational excellence and industry-leading safety performance positions us well to capitalize on these opportunities and deliver continued growth."

Hubert Lafeuille, Chief Financial Officer of ABRAJ, further commented: *"We delivered another solid quarter, generating strong sequential growth in both revenue and profitability while continuing to execute our growth strategy at pace. The efficient deployment of our newbuild rigs has further strengthened earnings visibility and enabled us to raise our revenue guidance for the second consecutive quarter.*

We also delivered a meaningful improvement in working capital, driven by tighter collection performance and enhanced cash conversion. As a result, we maintained stable net debt and leverage metrics despite drawing additional financing to fund our growth capital program. This reflects the strength of our cash-generative business model and our disciplined approach to capital management.

With a strong pipeline of growth opportunities, we are actively pursuing initiatives to optimize our funding structure and enhance financial flexibility to provide additional capacity to pursue selective value-accretive growth opportunities."

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About ABRAJ Energy Services:

ABRAJ Energy Services SAOG ("**ABRAJ**" or the "**Company**") (MSX: ABRJ) is Oman's national champion for integrated energy services, delivering execution certainty at scale across complex well environments through advanced drilling and integrated well services. As Oman's leading onshore drilling contractor and a trusted partner to national and international operators, including PDO, Shell, Chevron, and Occidental, the company supports the development of strategic energy assets across the full well lifecycle, combining a highly localized workforce, a modern fleet of 27 drilling rigs and 5 workover rigs, and a disciplined operational and capital strategy aligned with international safety and performance standards.

Guided by Oman Vision 2040 and In-Country Value priorities, ABRAJ contributes to workforce localization, supply chain development, and long-term resilience of the energy sector. As the first company in Oman to receive the National Local Content Certificate and to achieve 93% Omanization with 100% Omani senior management, ABRAJ leads by example as a national economic contributor and as a company building its authority across the region through the quality of its delivery.

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Disclaimer and Forward-Looking Statements

This communication contains certain "forward-looking statements" within the meaning of applicable securities laws and regulations. These statements include, but are not limited to, the plans, objectives, expectations, and intentions of ABRAJ Energy Services SAOG ("ABRAJ" or the "Company") (MSX: ABRJ). Forward-looking statements are generally identified by terminology such as "believes," "expects," "intends," "anticipates," "plans," "seeks," "should," "will," "may," or similar expressions.

These statements are based on the current beliefs and expectations of ABRAJ management and are subject to significant risks and uncertainties that could cause actual results to differ materially from those expressed or implied. Such risks include, but are not limited to, general economic and business conditions, competitive pressures, the successful implementation of business strategies, and other factors detailed in the Company's filings with the Muscat Stock Exchange (MSX).

ABRAJ undertakes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events, or otherwise, except as required by law. Investors are cautioned not to place undue reliance on these statements.

إخلاء مسؤولية بشأن البيانات الاستشرافية

تتضمن هذه الوثيقة "بيانات استشرافية" وفقاً للقوانين واللوائح المعمول بها بشأن الأوراق المالية. وتشمل هذه البيانات، على سبيل المثال لا الحصر، خطط شركة "أبراج لخدمات الطاقة" وأهدافها وتوقعاتها وتطلعاتها. وعادةً ما تُحدد هذه البيانات الاستشرافية عبر استخدام مفردات مثل: "تعتقد"، أو "تتوقع"، أو "تعتزم"، أو "تستشرف"، أو "تخطط"، أو "تسعى"، أو "ينبغي"، أو "سوف"، أو "قد"، أو غيرها من التعبيرات المماثلة.

تستند هذه البيانات الاستشرافية إلى المعتقدات والتوقعات الحالية للإدارة التنفيذية لشركة "أبراج لخدمات الطاقة"، وهي عرضة لمخاطر وظروف جوهرية غير مؤكدة قد تؤدي إلى اختلاف النتائج الفعلية جوهرياً عن تلك المعلنة أو الضمنية. وتشمل هذه المخاطر والظروف، على سبيل المثال لا الحصر: الأوضاع الاقتصادية والتجارية العامة، وآثار المنافسة، والقدرة على تنفيذ استراتيجية العمل بنجاح، وغيرها من العوامل المفصلة دورياً في الإفصاحات المودعة لدى بورصة مسقط.

ولا تتحمل شركة "أبراج لخدمات الطاقة" أي التزام بتحديث أو مراجعة أي بيانات استشرافية، سواءً نتيجة لظهور معلومات جديدة أو أحداث مستقبلية أو غير ذلك، باستثناء ما يقتضيه القانون. وعليه، يُنصح المستثمرون بعدم الاعتماد المفرط على هذه البيانات الاستشرافية.

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